

GENERAL INFORMATION ABOUT BOOSTER PUMPS

What is booster pump?

The pressurization systems which takes low pressured water from a tank or directly from city network and provide it with required flow rate and pressure are called booster pumps. Their operataions are completely automatic according to intended use.

Depending on the intended use, boosters are generally classified as follows;

•Domestic Water Booster Pumps

•Irrigation System Booster Pumps

•Process Water Booster pumps

According to which Standarts booster pumps should be selected ?

Until today, in Europe, widely accepted standart which describes pressurization systems comprehensively is DIN 1988. Domestic water booster pumps are defined in DIN 1988-5, how and under what conditions they are selected and used are described. The European Union EN 806 standard is valid in the countries of European Union members. However, in some cases it is still being in reference to DIN 1988 norm. Therefore, there is no problem with selections and calculations based on the DIN 1988 standard. Selection and calculation methods in this catalog are taken from DIN 1988-5 and EN 806 standards.

Which parameters should be determined before selecting booster ?

The first condition for long-life booster is selecting according to suitable operating and environmental conditions and determining pump capacities correctly.

In choosing type of booster;

•Positioning of water tank relative to the booster (Does the water come on its own? Or is suction needed?)

•Characteristic of the space where booster will be installed (Is there enough space and air circulation?)

- •Correct selection of the number of users and diversity factor
- •Properties of the water to be pressurized (hardness, temperature)

•Required head

•Required flow rate and the volume of the expansion tank to be selected

When pump and equipments according to these material and functional characteristics are selected, the right type of booster pump which will be able to work without problems for many years.

How to determine operating pressure range of booster system ?

The pressure in the outlet collector of the booster is the sum of the intake pressure in the inlet collector and the pressure generated by the booster. However, in Turkey boosters are generally supplied from a tank at the same level with the booster and open to atmosphere, so the inlet pressure of the booster is negligible.

While determining operating pressure of booster;

- •The static height of the building
- •The minimum flow pressure on top fllors
- •Friction losses in the pipes
- •Water meter losses
- •Filters and other equipments losses should be calculated.

Minimum pressure of the booster, if there is no special conditions defined by the user, should be approximately 10-15 mwc on the highest settlement or the most critical user



Hbot = DPe + Pmin fl + S (I x R + DpF) + DPwm + DPap - SPLN Hbot = 30 + 15 + 7,5 + 7,5 + 0 - 0 Hbot = 60 mSS

The pressure difference called as operating pressure of the booster (Hüst-Halt) should be as small as possible and the booster should be intended to give a constant pressure. As this value increases, surge pressure in the installation increases and the comfort of use decreases.

Therefore, (H_{top}-H_{bot}) 1,5 – 2bar difference as operating range is generally adequate and it is tried to be applied. This difference should not exceed 2.5 bar.

H _{top} = H _{bot} + 15 mWc H _{top}= 75 mWc According to this, our operating pressure is 60-75 mWc. Another point to be aware of when calculating the required pressure to be ensured by the booster is that static water pressure should not exceed 5 bar (50mWc) at any point in the installation.

To ensure comfortable use of water and proper operation of fixtures, DIN 1988 standart requires the use of pressure reducer or zoning the installation (regional pressurization) if the inlet pressure exceeds 5 bar. (figure 2)



How to determine flow rate of booster system?

Number of flats	Factor of multi-user
4	0,66
5-10	0,45
11-20	0,40
21-50	0,35
51-100	0,30
more than 100	0,25

Table 1	
---------	--

Application Areas	Daily Average. (lt/day)
Corporate housing	150
Luxury housing	200
Luxury Villas	225
Guesthouses	100
Hotels	150
Hospitals	200
Offices	80
Schools	20
Boarding Schools	100
Malls	50

Table 2

Calculation of flow rate has two main criteria. First one is estimated volume of water in unit of time. The other is diversity factor of multi-user systems. We are going to use both critieria when calculating domestic water boosters.

Example of flow rate calculation:

Let's figure out the flow rate of a site where 100 families live in. EN806 standardında belirtilen formüle göre;

$$Q=\frac{AxBxTxf}{1000}$$
 (Formula 2)

•Q=Booster flow rate (m³/h)

- •B= Number of individuals in the family
- •T= Daily average water consumption of the individual (liter /day)

•f= Diversity factor

We may take the number of individuals as 4-5 per average family in Turkey. We will use Table 1 for diversity factor and Table 2 for Daily average water consumption. According to this;

$$Q = \frac{100x4x150x0,30}{1000} = 18 \text{ m}^3/\text{h}$$

According to this result, we can select a single pump booster that provides 18 m³/h flow rate. However, as in the above example, it is more accurate to select multiple pump boosters in crowded places such as hospitals.

According to DIN standards pumps must be selected with backups. While the selected spare pump is not working, other operating pumps total flow rate should be equal to our calculated booster flow rate, which is $18 \text{ m}^3/\text{h}$

According to this;

°2x 18 m3/h or °3x 9 m3/h or °4x 6 m3/h might be selected

CALCULATION AND SELECTION METHODS OF MEMBRANE EXPANSION/PRESSURED TANKS

Small volume membrane expansion tanks in booster sets, according to producers preference, are used from several liters to 5000 liter capacities. Membrane expansion tanks are produced in various types and capacities such as vertical, horizontal, footed and non-footed. Nowadays, the use of expansion tanks that have membrane made out of Butyl, EPDM or natural rubber separation for water and gas parts has become widespread.

When these tanks are not used or for example their membranes are exploded, irregularities occur in booster's start/stop functions and that causes operation difficulties.

The purpose of using membrane tanks connected to the discharge lines of booster sets is limiting number of switches of booster pumps.

Electric motor manufacturers switch number recommendation is around S=20-30 / hour. That means, more than 20-30 times of start/stop in an hour for motors is not recommended. Continuous start/stop function not only shortens the service life of electrical motor, pump parts and electrical panel equipments but also increases electrical energy consumption due to starting current. Therefore, especially for motors bigger than 3kW, it is advisable to limit switch number.

Absorbing possible system shocks, keeping the pressurized water in a certain amount as a reserve in short power cuts are other purposes of the use of these tanks.

In section 5 of DIN 1988 standard estimated volume calculation for membrane expansion tanks is developed based on calculation of pressure controlled air cushioned expansion tank in DIN 4810 standard.

Accordingly, the nominal volume of the expansion tank to be selected is calculated according to the Formule 3.

$$VE = 0,33xVmax \qquad \frac{H_{top +1}}{(H_{top} - H_{bot})xS}$$

(Formula 3)

•VE	: Nominal volume of selected tank (liter)
•V _{max}	: Flow rate of a pump at H bottom pressure (m3/hour)
•H _{top}	: Booster's set top pressure (bar)
•(H _{top} - H _{bot})	: Booster's set operating pressure difference (bar)
•5	: Required number of switch (1/ hour)

Example of membrane nominal volume calculation

In an example, the booster set wich has H_{alt} equals to 45 mSS, H_{üst} equals to 65 mSS and 44 m³/hour are given. Also the number of pump in booster set is four wich are working rotatory. The required number of switch is given 30/hour.

•V_{max} = 44 / 4 = 11 m³/saat (maximum flow rate of a pump)

•H_{top} = 6,5 bar •H_{bot} = 4,5 bar

The nominal volume of required membrane expansion tank (VE)

$$VE = 0,33 \times 11 \qquad \frac{6,5 + 1}{(6,5 - 4,5) \times 30} = 0,453 \text{ m}^3 = 453 \text{ lt}$$

The nominal volume of the tank is 500 liters. In the operating conditions of this tank, the useful water volume (VF)

$$VF = VE \quad \frac{H_{top} - H_{bot}}{H_{top} + 1}$$

(Formula 4)

$$VF = 500 \quad \frac{6,5 - 4,5}{6,5 + 1} = 133$$
 liters are calculated.

Another criteria in membrane expansion tank selection is pressure class that tank should have.

The zero flow rate pressures of the pumps used in boosters are determining the pressure class of the tank. Tank nominal operating pressure should be higher than zero flow rate pressures of pumps.

The pre-air pressure of the tank is dependent of operating conditions and should be set to a value that 10% lower than the H_{bot} operating pressure.

In the above example booster application with H_{bot} =45 mWc, pre-gas pressure of required membrane expansion tank should be set to approximately 40 mWc = 4 bar.

There are varios methods of connecting membrane tanks to the booster's discharge line. Generally, one side of the pressure collector connects to the tank and the other side to the installation. It is also possible to connect the tank to anywhere on building's installation line.

Important point of making connections is that the connections can be quickly detached for membrane change or equivalent situation and can be isolated from installation by using an additional valve.

ACCORDING TO PUMP TYPES RECOMMENDED MINIMUM TANK VOLUMES								
SB M/T 80 PUMPS	100 lt.	CDLF 4 PUMPS	200 lt.					
SB M/T 90 PUMPS	200 lt.	CDLF 8 PUMPS	300 lt.					
SB M/T 100 PUMPS	300 lt.	CDLF 12 PUMPS	500 lt.					
SB /T 130 PUMPS	500 lt.	CDLF 16 PUMPS	500 lt.					
GRV VD PUMPS	200 lt.	CDLF 20 PUMPS	750 lt.					
GRV VB PUMPS	300 lt.	CDLF 32 PUMPS	750 lt.					
SKMV 32 PUMPS	500 lt.	CDLF 42 PUMPS	1000 lt.					
SKMV 40 PUMPS	750 lt.	CDLF 65 PUMPS	2x1000 lt.					
SKMV 50 PUMPS	1000 lt.	CDLF 85 PUMPS	2x1500 lt.					
SKMV 65 PUMPS	2x1000 lt.							

Table 3

INSTALLATION OF BOOSTERS

Boosters can operate connected to a tank or directly to city network. (Figure 3)

For directly connected to city network boosters, it is precondition that inlet pressure is not surging more than 1 bar and is not lower than 0,5 bar. In networks with unfulfilled regarding conditions, it is not true to connect the booster directly to the city network. Due to inadequacy in network pressures, this system is rarely used in Turkey.



In a booster system that operates by taking water from a tank, the water must be able to flow towards the pump by its own weight and a pre-pressure of about 0.2 bar must be generated at the suction port of the pump.

Operation of the booster by suction is actually not correct. However, when this is forced to, the installation should be designed using a pipe whose internal diameter is at least one diameter wider than the suction mouth of the pump. From the shortest possible path, the installation should be determined using the least amount of elbow and fittings. Valve diameter should be kept as large as possible. It is mandatory that each pump has a separate suction line.

Installation Types

Sample Installation with Suction Height



Suction Collector

Sample Installation with Suction Depth



Control Panel Options

Two types of panels are used as standard in boosters.

•The first is pressure switch controlled electrical panels. These panels are run/stopped according to pressure signal received from each pump's separated pressure switches. In this type panel boosters, sufficient volume of expansion tank is used for minimizing number of switches.

•The second is frequency controlled electrical panels. Comfort is important in regarding facilities using these panels. Pressure information received from Transmitter is run on the frequency inverter's PFC macro or PLC and keeps the line pressure constant by reducing the pump's rate according to system flow rate. In this type of panel booster, an expansion tank with a lower volume than the first type is used.

Pressure Switch Controlled Panel Properties

•Works with 380-460 V AC 50 Hz / 60 Hz mains voltage. •Panel frame is made of thermoplastic material with IP 54 protection class or manufactured from DKP sheet and painted with RAL 7032 electrostatic paint.

- •Panels have Manuel 0 Automatic selector switch.
- •Panels in Automatic position;
- -Protection with floater against waterless operation
- -Protection against phase interruption and imbalance
- -There is co-aging execution by changing turns on each operation.
- •During panel's protection relay failure, it works via pressure
- switches on Manuel position against waterless operation.



Figure 7: Front view of pressure switch controlled panel with triple pump





Figure 8. Control Panel With Pressure Sensors

Frequency controlled panel properties

•Works with 380-460 V AC 50 Hz / 60 Hz mains voltage.

•Panel frame is painted with IP 54 protection classed RAL 7032 electrostatic paint

•Panels have ventilation and filter.

•Panel switch can be controlled from front panel.

•Frequency converter device has overheat, motor overheat, motor overcurrent, short circuit, earth leakage, non-overload fault, motor phase loss, over and undervoltage protection and as standard internal EMC and entry shock coil.

•Panel is protected against mains phase loss imbalance and phase reversal.

•During phase fault, user is warned by signal lamps.

•For motors and frequency convertor, there are separate thermal motor protection switches and fuses.

•Up to 4 pump applications in the PFC Macro system, system automation is controlled through PFC macro software and advanced LCD panel by an electronic card on the converter.

•When the number of pumps are 5 or more in PLCOPRT system, PLC and touch panel are used. Via software in the PLC, system automation is controlled by touch panel.

•Upon request, optionally, PLC operator system can be provided in all multi pumps.

•Up to 7,5 kW pumps are operated on direct start, 11 kW and above are operated on star-delta start. Optionally, instead of star-delta start soft start can be used.

For each motor there are separate ON/OFF keys. Moreover, system can be operated as Automatic or Manuel by separate switch.
In AUTO position, in the PFC MACRO system, the pressure information from the 1 pressure sensor at the pumps collector output is input to the converter in 4-20mA as analogue. The control software adjusts the pump speed as to provide outlet pressure to the set pressure value from operator panel. When the required pump capacity is exceeded, a second pump is switched on from the network and the pump running on the converter adapts itself according to the new situation and provides regulation. In each additional pump the situation continues in the same way. When the need for water decreases, the pump goes to standby. It steps in again if needed and continues to work in the same way. When there is a problem with any pump, the pump is switched on automatically. After each standby state, the pump entering the circuit runs in sequence.



Capacity Q [m³/h] Figure 9. Frequecy Controlled Booster

•The operation in PLC OPRT system in AUTO mode is same as above. The pressure sensor is connected to the PLC and the pumps are controlled via the software in the PLC. System information entries are made via the operator touch panel located on the panel.

•In case of a malfunction on the electronic system or on the converter in MANUEL position, the pumps that are switched on are operated directly or star-delta via the contactors on the panel. In this case, the pressure is adjusted by the pressure switches at the outlet of the collector.

•Separate operating and fault lamp for each motor.

- •Lamp for converter failure.
- •Lamp for phase protection.
- •Dry contact output for general failure.
- •Panel is delivered as ready to commissioning.
- •The input shock coil is available as STANDARD to reduce the harmonic distortion in the mains supplied by the panel.



Figure 10: Front view of frequency controlled panel with double pump

Minimum Pipe and Valve Diameters for Suction Boosters									
	Suction Pipe	Flap		Suction Pipe	Flap				
SB M/T 80	11⁄4"	11/2"	CDLF 4	11/2"	2"				
SB M/T 90	11/2"	2"	CDLF 8	2"	21/2"				
SB M/T 100	2"	21/2"	CDLF 12	2"	21/2"				
SB T 130	21/2"	3"	CDLF 15	2"	21/2"				
GRV VD	2"	21/2"	CDLF 20	21/2"	3"				
GRV VB	2"	21/2"	CDLF 32	21/2"	3"				
SKMV 32	2"	21/2"	CDLF 42	3"	4"				
SKMV 40	21/2"	3"	CDLF 65	4"	5"				
SKMV 50	3"	4"	CDLF 85	4"	5"				
SKMV 65	4"	5"							

NOTE: Recommendation for suction pipe diameter is given for steel pipe, if plastic pipe is used diameter of pipe should be increased.

Table 4



TH GRV-VD / VB BOOSTERS



General Information

High pressure, quiet running, compact and low power consumption.

GRV-VD / VB pumps are suitable for pumping non-abrasive, clean or slightly contaminated, low viscosity without solid & fibrous particles liquids.

TH GRV-VD / VB Rev.11 09.2021

Vertical structure saves space.

Technical Data

Capacity ———	——— up to 60 m³/h
Head ———	———— up to 170 m
Casing Pressure ——	———— 10-16-25 bar
Design Temperature	———— up to 50 °C

Design Features

•TH GRV-VD / VB boosters are manufactured with vertical pump.

•The boosters are produced as single, double and triple pumps as a standard according to the desired flow. Upon request, up to 6 pumps can be set.

•Single-pump boosters have a water level float (electric floater).

•Phase control system (PCS) is available in single pump, three-phase motorized boosters.

•Sequencing, phase control and liquid level control are standard features for multiple pumped booster pumps.

•Booster pumps can operate in two different modes; automatically and manually.

TH 1x GRV-VD 5

Booster Designation

Bosster Type ____

Number of Pumps_

Pump Type _____

Number of Stage _

•Electric motors of high efficiency class conforming to IEC 60034-30 standard are used.

•The booster pumps can be manufactured as a variable-speed frequency control for convenience. (upon request)

Material Information

Part Name	Material					
raitivallie	Standard	Optional				
Pump						
Base Plate	GG 25	Bronz / AISI 304				
Stage Casing	NORYL	Bronz / AISI 304				
Intermediate Stage	NORYL	Bronz / AISI 304				
Impeller	NORYL Bronz / AISI					
Shaft	AISI 420	AISI 304				
Cover Plate	AISI 304	-				
Panel	Pressure Switch	Frequency				
	Controlled	Controlled				
Collector	Steel	AISI 304				
Frame	Steel	Galvanized Steel				
Accsessories						
Valve	Brass	AISI 304				
Check Valve	Brass	AISI 316				

Performance Curve and Dimension Charts

TH GRV-VD /VB

Pump Type	kW	IEC	A	В	B(max.)	Ka	Kb	h	d	h1	h2	KG		
1x GRV-VD 3	1,5	90S						700		100	265	70		
1x GRV-VD 4	2,2	90L						740			305	75		
1x GRV-VD 5	3	100L						780			345	85		
1x GRV-VD 6	4	44014	130	360	180	370	240	820	a 1.		385	100		
1x GRV-VD 7	4	T T Z IVI	430	300	400	570	540	860	1 4."		427	105		
1x GRV-VD 8	5,5							900			467	125		
1x GRV-VD 9	5,5	132S						940			507	130		
1x GRV-VD 10	7,5							980			547	135		
2x GRV-VD 3	1,5	90S						700			265	160		
2x GRV-VD 4	2,2	90L								740			305	165
2x GRV-VD 5	3	100L		00 360	360 660		330	780	2 ¹ ⁄2"	100	345	185		
2x GRV-VD 6	4	11014	4014 800			700		820			385	210		
2x GRV-VD 7	4					100		860			427	215		
2x GRV-VD 8	5,5]					900			467	260		
2x GRV-VD 9	5,5	132S						940			507	270		
2x GRV-VD 10	7,5							980			547	275		
3x GRV-VD 3	1,5	90S						700			265	230		
3x GRV-VD 4	2,2	90L						740			305	240		
3x GRV-VD 5	3	100L						780			345	270		
3x GRV-VD 6	4	11014	1150	360	720	1050	330	820	3"	100	385	305		
3x GRV-VD 7	4		2M 1150	000	120	1000	000	860		100	427	315		
3x GRV-VD 8	5,5							900			467	390		
3x GRV-VD 9	5,5	132S						940			507	395		
3x GRV-VD 10	7,5							980			547	405		

kW	IEC	А	В	B(max.)	Ka	Kb	h	d	h1	h2	KG	
2,2	90L						700			265	70	
3	100L						740			305	75	
4	112M						780			345	85	
5,5		135	300	165	110	240	820	2"	100	386	100	
5,5	1325	433	300	403	410	240	860	~	100	427	105	
7,5	1020						900			467	125	
7,5							940			507	130	
11	160M						980			547	135	
2,2	90L						700			300	160	
3	100L						740			340	165	
4	112M		300 360	760	700		780	780 320 o 1"	100	380	185	
5,5		800				330	820			420	210	
5,5		800		500	100	100	330	860	∠ <u>7</u>	100	460	215
7,5	132S						900			500	260	
7,5							940			545	270	
11	160M	950	360		850	330	1050			600	275	
2,2	90L						700			300	230	
3	100L						740			340	240	
4	112M						780			380	270	
5,5		1150	360	780	1050	330	820	3"	100	420	305	
5,5	1220	1150	300	100	1000	000	860		100	460	315	
7,5	1323	325					900			500	390	
7,5							940			545	395	
11	160M	1450	360		1350	330	1050			600	405	
	kW 2,2 3 4 5,5 5,5 7,5 7,5 7,5 7,5 7,5 7,5 7,5 7,5	kW IEC 2,2 90L 3 100L 4 112M 5,5 5,5 7,5 132S 7,5 11 11 160M 2,2 90L 3 100L 4 112M 5,5 7,5 7,5 132S 7,5 132S 7,5 132S 7,5 130L 4 112M 5,5 5,5 7,5 132S 7,5 132S	kW IEC A 2,2 90L 3 3 100L 4 4 112M 435 5,5 132S 435 7,5 435 435 7,5 11 160M 2,2 90L 3 100L 4 112M 800 5,5 8800 5,5 7,5 132S 800 7,5 132S 11 160M 950 2,2 3 100L 4 4 112M 5,5 7,5 132S 1150 5,5 132S 1150 5,5 7,5 132S 7,5 132S 1150 5,5 7,5 132S 7,5 132S 1150 5,5 7,5 132S 7,5 1360M 1450	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	kW IEC A B B(max.) 2,2 90L 3 100L 4 4 $112M$ 435 300 465 4 112M 435 300 465 465 7,5 $5,5$ 11 $160M$ 22 $90L$ 3 $100L$ 4 $112M$ $5,5$ $7,5$ 800 360 760 750 $7,5$ $1160M$ 950 360 760 $7,5$ $112M$ 800 360 760 $7,5$ $112M$ $5,5$ $7,5$ $7,5$ 11 $160M$ 950 360 780 $5,5$ $7,5$ 1150 360 780 $5,5$ $7,5$ 1150 360 780 $7,5$ $1160M$ 1450 360 780	kW IEC A B B(max.) Ka 2,2 90L 3 100L 4 4 $12M$ 435 300 465 410 4 112M 435 300 465 410 5,5 $5,5$ $7,5$ 435 300 465 410 2,2 90L 3 $100L$ 4 $112M$ 750 760 700 3 100L 4 $112M$ 800 360 760 700 $7,5$ $132S$ 800 360 760 700 $7,5$ $132S$ $7,5$ 1150 360 780 1050 $2,2$ $90L$ 3 $100L$ 4 $112M$ $5,5$ $7,5$ $132S$ 750 1050 $7,5$ 1150 360 780 1050 $7,5$ $1160M$ 1450 360 1350 <td>kW IEC A B B(max.) Ka Kb 2,2 90L 3 100L 4 4 $112M$ 435 300 465 410 240 4 112M 435 300 465 410 240 5,5 $7,5$ 435 300 465 410 240 7,5 $7,5$ 11 $160M$ 220 760 700 330 4 $112M$ 800 360 760 700 330 5,5 800 360 760 700 330 $7,5$ $1160M$ 950 360 850 330 $2,2$ $90L$ 3 1050 330 $2,2$ $90L$ 750 1050 330 $5,5$ $7,5$ 1150 360 780 1050 330 $5,5$ $7,5$ 1350 330<td>kW IEC A B B(max.) Ka Kb h 2,2 90L </td><td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td><td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td><td>KW IEC A B B(max.) Ka Kb h d h1 h2 2,2 90L </td></td>	kW IEC A B B(max.) Ka Kb 2,2 90L 3 100L 4 4 $112M$ 435 300 465 410 240 4 112M 435 300 465 410 240 5,5 $7,5$ 435 300 465 410 240 7,5 $7,5$ 11 $160M$ 220 760 700 330 4 $112M$ 800 360 760 700 330 5,5 800 360 760 700 330 $7,5$ $1160M$ 950 360 850 330 $2,2$ $90L$ 3 1050 330 $2,2$ $90L$ 750 1050 330 $5,5$ $7,5$ 1150 360 780 1050 330 $5,5$ $7,5$ 1350 330 <td>kW IEC A B B(max.) Ka Kb h 2,2 90L </td> <td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td> <td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td> <td>KW IEC A B B(max.) Ka Kb h d h1 h2 2,2 90L </td>	kW IEC A B B(max.) Ka Kb h 2,2 90L	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	KW IEC A B B(max.) Ka Kb h d h1 h2 2,2 90L	

Sectional Drawings

TH GRV-VD /VB

Booster set with one pump



Booster set with two pump



Booster set with three pump



Performance Curve

TH GRV-VD / VB



